



# EQUIPMENT CERTIFICATE

Certificate No.:	Issued:	Valid until:	GCC class
TC-GCC-DNVGL-SE-0124-08190-0	2021-12-09	Unlimited	TC <sub>i</sub>

Issued for:

## **PV Inverters SG125CX-P2 (PPM Type A, B, C, D)**

With specifications and software version as listed in Annex 2

Issued to:

## **Sungrow Power Supply Co., Ltd.**

No.1699 Xiyou Rd. New & High Technology Industrial Development Zone  
Hefei, P. R. China., 230088

According to:

**DNVGL-SE-0124, 2016-03: Certification of Grid Code Compliance**

**PTPIREE, 2021-04: Conditions and procedures for using certificates in the process of connecting power generating modules to power networks**

**32016R0631, 2016-04: Requirements for Generators (NC RfG)**

**PSE, 2018-12: Requirements of general application resulting from Commission Regulation (EU) 2016/631 of 14 April 2016**

detailed in Annex 1

Based on the document:

CR-GCC-DNVGL-SE-0124-08190-A072 -0 Network Code Requirements for a PGM of Type A, B, C, D - Poland, Certification Report, dated 2021-12-09

Further assessment information, including scope and conditions, is found in Annex 1. Description of the PV inverters and type tests performed is found in Annex 2 and Annex 3 respectively.

Hamburg, 2021-12-09  
For DNV Renewables Certification

Hamburg, 2021-12-09  
For DNV Renewables Certification



**Bente Vestergaard**  
Director and Service Line Leader Type  
and Component Certification

By DAkkS according DIN EN IEC/ISO 17065  
accredited Certification Body for products. The  
accreditation is valid for the fields of certification  
listed in the certificate.

**Liselotte Ulvgård**  
Project Manager

# EQUIPMENT CERTIFICATE – ANNEX 1

Certificate No.:

TC-GCC-DNVGL-SE-0124-08190-0

Page 2 of 5

## Conditions, assessment criteria and scope of assessment

Provided that the conditions listed in section 1 are considered at project level, the PV inverters as further specified in Annex 2 comply with the requirements within scope of this certification, as specified in section 3.

### 1 Conditions

- Changes of the system design, hardware or the software of the certified PV inverters are to be approved by DNV
- Inverter settings must finally be agreed and checked at project level to ensure grid code compliance, based on the requirements of relevant System Operator (SO). For the functionalities within scope of this certification, more information about the settings assessed is found in sections 4.2 and 5.1-5.9 of the certification report CR-GCC-DNVGL-SE-0124-08190-A072-0.
- The capability of remote control has been shown on unit level but must finally be ensured at project level, considering any further requirements of relevant System Operator (SO) and the full communication network. For the functionalities within scope of this certification, this concern:
  - Remote cessation of active power
  - Remote set-point control of active power
  - Remote blocking and control of LFSM-O
  - Remote blocking of LFSM-U
 as further described in section 5.3-5.6 of the certification report CR-GCC-DNVGL-SE-0124-08190-A072 -0.

Furthermore, if used as Type B, C or D (thus with a gathered maximum capacity  $\geq 0.2$  MW at grid connection point):

- In order to comply with LVRT requirements, the default settings of the parameter set named "Poland" in control interface, must be manually adjusted to remove the protection level "*Voltage1 / Time 1* = 360 V (0.9  $U_n$ ) / 60s".

Furthermore, if used as Type C or D (thus with a gathered maximum capacity  $\geq 10$  MW or at voltages  $\geq 110$  kV at grid connection point):

- Regarding the implemented LFSM-U control, it will not have priority over active power set-point control. If this is requested by the relevant System Operator, as could be required based on Article 14 item 5 c) in NC RfG /D/, the implementation for such control priority must be further investigated. Optionally, this could be realized using external equipment, i.e. a Power Park Controller (PPC).

### 2 Assessment criteria and normative references for this certificate:

- /A/ Service Specification DNVGL-SE-0124: Certification of Grid Code Compliance, DNV GL, March 2016
- /B/ Conditions and procedures for using certificates in the process of connecting power generating modules to power networks, Warunki i procedury wykorzystania certyfikatów w procesie przyłączenia modułów wytwarzania energii do sieci elektroenergetycznych, version 1.2, PTPIREE, dated 2021-04-28, (in the following: PTPIREE 2021-04)
- /C/ Requirements of general application resulting from Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators (NC RfG) – as approved by the decision of the President of the Energy Regulatory Office DRE.WOSE.7128.550.2.2018.ZJ dated January 2nd 2019, Wymogi ogólnego stosowania wynikające z Rozporządzenia Komisji (UE) 2016/631 z dnia 14 kwietnia 2016 r. ustanawiającego kodeks sieci dotyczący wymogów w zakresie przyłączenia jednostek wytwórczych do sieci (NC RfG), PSE S.A., dated 2018-12-18 zatwierdzone Decyzją Prezesa Urzędu Regulacji Energetyki DRE.WOSE.7128.550.2.2018.ZJ z dnia 2 stycznia 2019 r, (in the following: PSE 2018-12)
- /D/ Commission Regulation (EU) 2016/631 of 14 April 2016 establishing a network code on requirements for grid connection of generators, published in the Official Journal of the European Union L112/1, The European Commission, 27/04/2016. Document 32016R0631, (in the following: NC RfG)

# EQUIPMENT CERTIFICATE – ANNEX 1

Certificate No.:

TC-GCC-DNVGL-SE-0124-08190-0

Page 3 of 5

## 3 Scope of assessment and results

The following functionalities have been assessed based on the rules for the use of equipment certificates for Power Park Modules (PPMs), as specified in chapter 7 and 9 of the PTPIREE 2021-04 /B/. The functions denoted “Not Applicable” in the table of chapter 7 has not been included.

Capability	NC RfG /D/	PSE 2018-12 /C/	Type A	Type B	Type C	Type D	Assessment result (**)
Frequency range	13.1(a)	13.1 (a)(i)	x	x	x	x	Compliant
Rate of Change of Frequency (RoCoF) withstand capability, df/dt	13.1 (b)	13.1 (b)	x	x	x	x	Compliant
Remote cessation of active power	13.6	13.6	x	x			Compliant
Remote control of active power	14.2	14.2 (b)		x			Compliant
Limited Frequency Sensitive Mode – over frequency (LFSM-O)	13.2 (*)	13.2 (a), (b), (f)	x	x	x	x	Compliant
Limited Frequency Sensitive Mode – under frequency (LFSM-U)	15.2 (c)	15.2 (c)(i)			x	x	Compliant
Capability to withstand voltage dips for connection below 110 kV	14.3	14.3 (a)(i), (b)		x	x	x	Compliant
Capability to withstand voltage dips for connection above 110 kV	16.3	16.3 (a)(i), (c)				x	Compliant
Fast fault current injection, symmetric and asymmetric faults	20.2 (b), (c), 21.3 (e)	20.2 (b), (c), 21.3 (e)		x	x	x	Compliant
Active power recovery after fault clearance	20.3	20.3 (a)		x	x	x	Compliant

(\*) Article 13.2(b) only applicable for type A PPMs according to NC RfG.

(\*\*) Please note also the corresponding conditions for compliance, as stated in section 1.

# EQUIPMENT CERTIFICATE – ANNEX 2

Certificate No.:

TC-GCC-DNVGL-SE-0124-08190-0

Page 4 of 5

## Schematic description and technical data of the generating units

### 1 Schematic description of the generating unit

The Sungrow solar inverter SG125CX-P2 convert electrical energy generated by photovoltaic modules (DC) to three-phase alternating current (AC). It runs at 400 V rated output voltage with a rated active power output of 125 kW. The electrical data of the generating unit is summarized in the following section.

### 2 Technical data of main components

According to the documents provided by the manufacturer, the following components are used.

#### 2.1 General Specifications

No. of phases	3
Rated apparent power	125 kVA
Rated active power	125 kW
Rated AC-voltage	3/N/PE, AC 230/400V
Rated frequency	50Hz
Contribution to short circuit current	0.1811 kA

#### 2.2 DC Input

Min. MPPT voltage	180 V
Max. MPPT voltage	1000 V
Max. DC input voltage	1100 V
Max. DC input current	30 A x 12

#### 2.3 Software Version

Software version	LCD_GARNET-S_V11_V01_A; MDSP_GARNET-S_V11_V01_A
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#### 2.4 Unit transformer

The transformer is not part of the generating unit and consequently has not been part of the assessment.

#### 2.6 Grid Protection

The protection is not part of certification scope.

#### 2.7 Control settings

The control interface allows for the selection of different parameter sets via the “Country/Region” field, which provide default settings based on specific grid codes and national requirements. For this certification report the parameter set called “Poland” in the interface, was assessed for the functionalities within scope of this certification.

The settings are by default set to and match type D requirements, which will make them compliant also to the requirements of type A, B and C. Protection settings has not been part of the assessment. Since these could intervene with and affect the compliance of the assessed functionalities, this must be further assessed at project level.

It should be noted that compliance can be achieved also with other parameter sets and control settings, but that changes to control settings will affect the inverter control behavior which can thus affect compliance. Final settings must be agreed on project level in agreement with relevant system operator.

# EQUIPMENT CERTIFICATE – ANNEX 3

Certificate No.:

TC-GCC-DNVGL-SE-0124-08190-0

Page 5 of 5

## Type tests

### 1 Type tests

Tests were performed between 2021-09-13 and 2021-10-08 in the Sungrow lab, Hefei by Germanischer Lloyd Industrial Services (Shanghai) Co., Ltd. in P.R. China.

All tests were performed under ISO-17025 accreditation and they were performed on the SG125CX-P2 unit.

The results used for assessment are documented in the measurement report(s) as specified below.

Scope	Reference
Frequency range	Section 3.1 of /1/
Rate of Change of Frequency (RoCoF) withstand capability, df/dt	Section 3.2 of /1/
Remote cessation of active power	Section 3.3 of /1/
Remote control of active power	Section 3.4 of /1/ and /2/
Limited Frequency Sensitive Mode – over frequency (LFSM-O)	Section 3.5 of /1/
Limited Frequency Sensitive Mode – under frequency (LFSM-U)	Section 3.6 of /1/
Fault Ride Through (FRT)	Section 4 of /1/
Fast fault current injection, symmetric and asymmetric faults	Section 4 of /1/
Active power recovery after fault clearance	Section 4 of /1/

Test report(s)	Document number	Content
/1/	10285372-A-10-B	Measurement of power control characteristics and FRT capability of a PV inverter of the type SG125CX-P2 according to FGW TG3 Rev. 25 and Polish Grid Code
/2/		Complementary P-setpoint tests for Sungrow SG125CX

The tests results have been assessed against the requirements of PSE 2018-12 /C/ and NC RfG /D/. Further details are described in the corresponding certification report CR-GCC-DNVGL-SE-0124-08190-A072-0.